

INSPIRED

Streamlined Energy & Carbon Reporting (SECR)

Webtec Products Limited

FY2025



SECR Highlights

Webtec Products Limited

Reporting Year: 1st November 2024 – 31st October 2025

Year-on-year Changes

- Natural Gas emissions increased by 15.10% in FY2025 compared to FY2024 due to seasonal changes
- Electricity emissions decreased by 17.84% in FY2025 compared to FY2024 due to lower operational consumption
- Transport emissions from grey fleet increased by 23.37% in FY2025 compared to FY2024 due to increased sales activity
- Total emissions per total number of units sold increased by 0.14% in FY2025 compared to FY2024

Energy Saving Projects: Highlights

- Light-emitting Diode (LED) upgrade in FY2025
- Air compressor purchase in FY2025
- Better insulation to reduce gas consumption in FY2026

Carbon and Energy Overview

Table 1: Energy Source Breakdown for UK Location-Based Emissions.

	Natural Gas	Electricity	Transport	Total
FY2025 Carbon & Energy Consumption				
kWh	210,419	442,034	26,738	679,191
tCO ₂ e	38.50	78.24	6.21	122.95
FY2024 Carbon & Energy Consumption				
kWh	182,867	459,913	22,883	665,663
tCO ₂ e	33.45	95.22	5.04	133.71
YoY Percentage Change (tCO ₂ e)	+15.10%	-17.84%	+23.37%	-8.04%

Table 2: Emission Intensity Breakdown for UK Location-Based Emissions.

	Natural Gas	Electricity	Transport	Total
Carbon Intensity Metrics				
FY2025 tCO ₂ e per Total number of units sold	0.00124	0.00253	0.00020	0.00397
FY2024 tCO ₂ e per Total number of units sold	0.00099	0.00282	0.00015	0.00396
YoY Percentage Change (tCO ₂ e)	+25.35%	-10.52%	+34.35%	+0.14%

N.B. The reported Scope 1, 2 and 3 consumption figures have been rounded to zero decimal places, and emissions and carbon intensity metrics have been rounded to two and five decimal places, respectively. Any calculations have been conducted using complete, unrounded figures.

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Executive Summary

SECR disclosures are mandatory for listed and large unlisted UK companies with reporting cycles beginning on or after 1st April 2019.

This report summarises Webtec Products Limited’s (Webtec) energy usage, associated emissions, energy efficiency actions and energy performance under the government policy Streamlined Energy & Carbon Reporting (SECR). This is implemented by the Companies (Directors’ Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018. Mandatory information for compliance is outlined on pages 4, 7 and 8 of this report.

The appendix (page 8) includes the methodologies utilised for all calculations related to the elements reported under energy and carbon.

Under the legislation, Webtec must disclose its energy consumption, emissions, intensity metrics and all energy efficiency improvements implemented for all UK operations.

Webtec is a UK-incorporated business. An operational boundary has been applied for the purposes of the reporting.

A total of 7.98% of consumption data used for SECR has been estimated to achieve 100% data coverage.

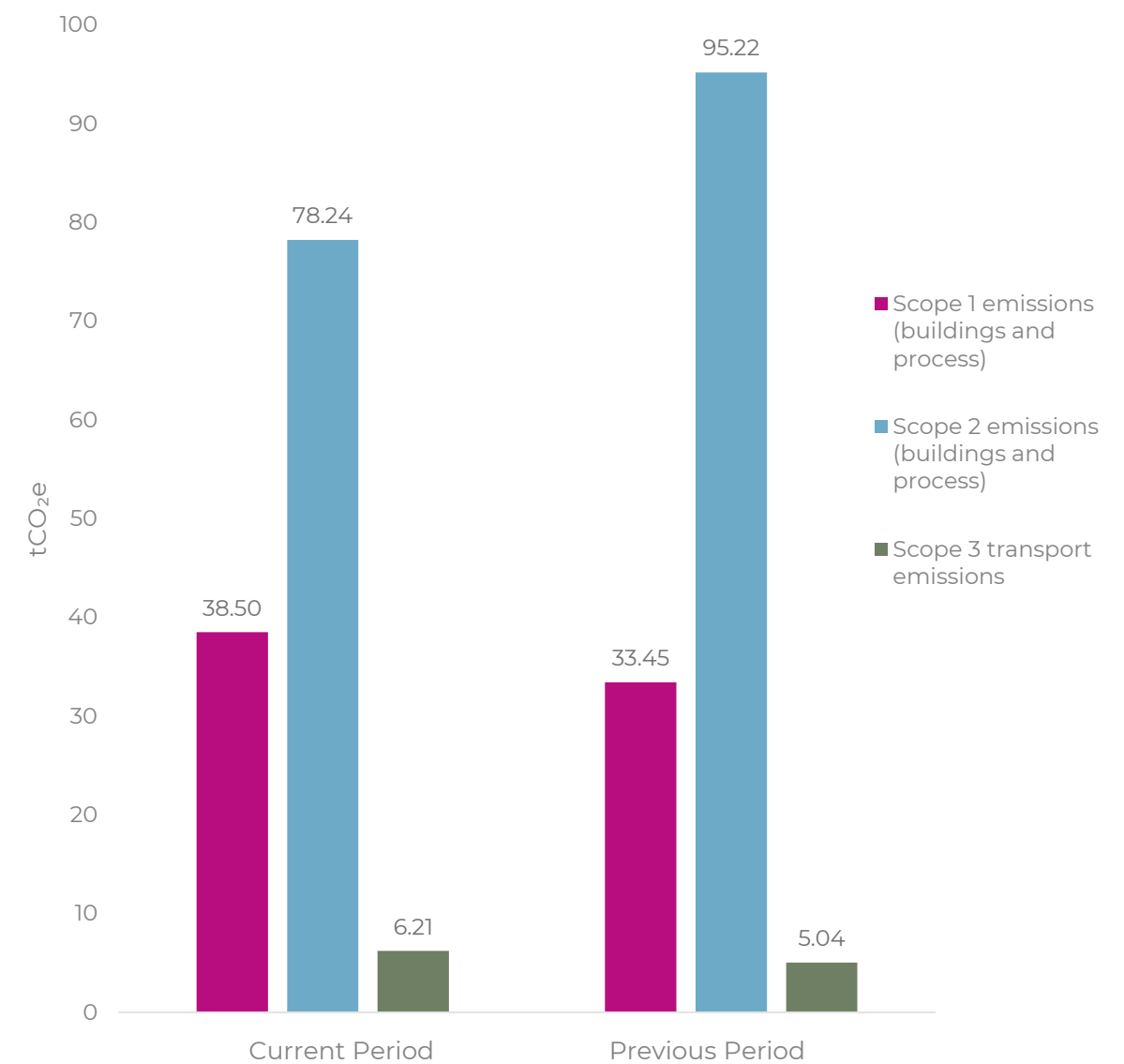
Reporting Year: November 2024 - October 2025

Webtec Scope 1 direct and Scope 3 indirect emissions (combustion of natural gas and transportation fuels) for this reporting year are 44.71 tCO₂e, resulting from the direct combustion of 237,157 kWh of fuel. This represents a carbon increase of 16.19% from last year ending 31st October 2024 (Table 1).

Scope 2 indirect emissions (purchased electricity) for this reporting year are 78.24 tCO₂e, resulting from the consumption of 442,034 kWh of electricity purchased and consumed in day-to-day business operations. This represents a carbon reduction of 17.84% from last year ending October 2024 (Table 1).

Webtec’s operations have an intensity metric of 0.00397 tCO₂e per number of units sold for this reporting year. This represents an increase in the operational carbon intensity of 0.14% from last year ending October 2024 (Table 2).

Figure 1: Scope 1, 2 and 3 emissions (tCO₂e) for this reporting period vs the previous reporting period.



The following tables show the consumption and associated emissions for financial years ending October 2025 and October 2024 for all operations.

Webtec has disclosed mandatory UK consumption and emissions data. UK consumption and location-based emissions are reported in Tables 4 and 5.

Scope 1 consumption and emissions include direct combustion of natural gas.

Scope 2 consumption and emissions cover indirect emissions related to the consumption of purchased electricity in day-to-day business operations.

Scope 3 consumption and emissions cover emissions resulting from sources not directly owned by Webtec i.e., grey fleet business travel undertaken in employee-owned vehicles only.

Table 3: Webtec Products Limited Total Emissions Intensity Metrics.

Intensity Metrics	FY2025	FY2024	FY2025	FY2024
Total Total number of units sold	30,976	33,734	30,976	33,734
Reporting Method	Location-Based tCO ₂ e per Total number of units sold		Market-Based tCO ₂ e per Total number of units sold	
All Scopes (1, 2 & 3)	0.00397	0.00396	0.00586	0.00607
Percentage Change	+0.14%		-3.40%	

Annual Reporting Figures: Consumption & Location-Based Emissions

Table 4: Webtec Products Limited Total Energy Consumption (kWh).

	FY2025 Consumption (kWh)	FY2024 Consumption (kWh)
Utility and Scope	UK	UK
Scope 1 Total	210,419	182,867
Natural Gas (Scope 1)	210,419	182,867
Scope 2 Total	442,034	459,913
Grid-Supplied Electricity (Scope 2)	442,034	459,913
Scope 3 Total	26,738	22,883
Transportation (Scope 3)	26,738	22,883
Total	679,191	665,663

Table 5: Webtec Products Limited Total Location-based Emissions (tCO₂e).

	FY2025 Emissions (tCO ₂ e)	FY2024 Emissions (tCO ₂ e)
Utility and Scope	UK	UK
Scope 1 Total	38.50	33.45
Natural Gas (Scope 1)	38.50	33.45
Scope 2 Total	78.24	95.22
Grid-Supplied Electricity (Scope 2)	78.24	95.22
Scope 3 Total	6.21	5.04
Transportation (Scope 3)	6.21	5.04
Total	122.95	133.71

N.B. The reported Scope 1, 2 and 3 consumption figures have been rounded to zero decimal places, and emissions and carbon intensity metrics have been rounded to two and five decimal places, respectively. Any calculations have been conducted using complete, unrounded figures.

Voluntary Dual-Reporting

Table 6: Webtec Products Limited UK Location and Market-based Emissions.

Utility and Scope	FY2025 Emissions		FY2024 Emissions	
	Location-based (tCO ₂ e)	Market-based (tCO ₂ e)	Location-based (tCO ₂ e)	Market-based (tCO ₂ e)
Scope 1 Total	38.50	38.50	33.45	33.45
Natural Gas (Scope 1)	38.50	38.50	33.45	33.45
Scope 2 Total	78.24	136.80	95.22	166.16
Grid-Supplied Electricity (Scope 2)*	78.24	136.80	95.22	166.16
Scope 3 Total	6.21	6.21	5.04	5.04
Transportation (Scope 3)	6.21	6.21	5.04	5.04
Total	122.95	181.52	133.71	204.64

N.B. The reported emissions metrics have been rounded to two decimal places. Any calculations have been conducted using complete, unrounded figures.

*Emissions from Grid-Supplied Electricity (Scope 2) are captured and reported in tCO₂ only, due to the market-based methodology. Please refer to the Appendix for additional information.

Webtec dual-report on location-based and market-based emissions factors. Market-based emissions demonstrate the carbon reduction achieved by renewable electricity procurement. Market-based emissions are reported in tCO₂ only and reflect the specific emissions associated with a supplier-specific fuel mix. Refer to the appendix for market-based methodology. Total market-based emissions are reported in Table 6.

Where possible, country-specific emission factors were used for these calculations. Where country-specific emission factors were not available, UK Government published emission factors were utilised. The details of source data for these factors are outlined in the appendix.

Year-on-Year Changes

Natural gas emissions increased by 15.10% in FY2025 compared to FY2024. This rise was due to a colder winter in FY2025, which led to an increase in the overnight ambient temperature setting to prevent additional degradation of iron castings stored in the warehouse.

Electricity emissions decreased by 17.84% in FY2025 compared to FY2024, attributed to reduced operational consumption in manufacturing machines and test stands.

Transport emissions from the grey fleet increased by 23.37% in FY2025 compared to FY2024 due to increased sales activity in relation to increased company requirements.

Total emissions per total number of units sold increased by 0.14% in FY2025 compared to FY2024. This is also majorly due to a reduction in number of units sold by 8.18%.

Energy Efficiency Narrative

Webtec Products Limited is committed to year-on-year improvements in its operational energy efficiency. A register of energy efficiency measures has been compiled, with a view to implementing these measures in the next five years.

Measures Undertaken In FY2025

Light-emitting Diode (LED) upgrade

Webtec continues to replace older style fluorescent tube lighting to LED. There are still a handful to replace (28) in the manufacturing, assembly and shipping areas. These will continue to be replaced as and when opportunities arise. In the sales and financial offices at the front of the building, changing to LED requires substantial electrical infrastructure. Priority is given to the fire escape lighting first, then, on a failure/supply basis, when a tube must be changed to LED.

Air compressor purchase

In the manufacturing area Webtec have fitted 4 extractor fans into the roof with temperature and timer controls. This has improved the ambient conditions for our machine operators. A new air compressor replaced the less efficient 7-year-old air compressor, which in turn replaced the 14-year-old backup compressor.

Measures To Be Addressed In FY2026

Better insulation to reduce gas consumption

Gas consumption will primarily heat the warehouse. It is noted that gas emissions increased by 15.10% in FY2025 compared to FY2024. This rise is attributed to seasonal changes; therefore, Webtec understands the need for better insulation to reduce gas consumption in the coming years.

Appendix

Compliance Responsibility

This report has been prepared by the ESG division of Inspired Limited for Webtec Products Limited by means of interpreting the Companies (Directors' Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018 as they apply to information supplied by Webtec Products Limited and its energy suppliers.

Webtec Products Limited's registered CEO and CFO are responsible for complying with the Regulations. They must be satisfied that, to the best of their knowledge, all relevant information concerning Webtec Products Limited's organisation structure, properties, activities and energy supplies has been provided to Inspired Limited.

This includes details of any complex ownership structures (for example, private equity funds, franchises for private finance initiatives) and electricity/gas usage that is covered by the EU Emissions Trading Scheme (ETS) or Climate Change Agreements (CCA) scheme generated on-site (including Combined Heat and Power (CHP)) or supplied to/from a third party (i.e. not a licenced energy supplier or a landlord/tenant).

Reporting Methodology

This report (including the Scope 1, 2 and 3 kWh consumption and CO₂e emissions data) has been developed and calculated using the *GHG Protocol – A Corporate Accounting and Reporting Standard* (World Resources Institute and World Business Council for Sustainable Development, 2004); *Greenhouse Gas Protocol – Scope 2 Guidance* (World Resources Institute, 2015); *ISO 14064-1 and ISO 14064-2* (ISO, 2018; ISO, 2019); *Environmental Reporting Guidelines: Including Streamlined Energy and Carbon Reporting Guidance* (HM Government, 2019).

Government Emissions Factor Database 2025 version 1.0 has been used, utilising the published kWh gross Calorific Value (CV) and kgCO₂e emissions factors relevant for the reporting period 1st November 2024 - 31st October 2025

Estimations were undertaken to cover missing billing periods for properties directly invoiced to Webtec Products Limited.

These were calculated on a kWh/day pro-rata basis at the meter level.

- For properties where Webtec Products Limited is indirectly responsible for utilities (i.e. via a landlord or service charge) or no data is available for the meter, the median consumption for properties, with similar operations was calculated at meter level and applied to the properties with no available data.

All estimations equated to 7.98% of reported consumption. Nuffield Rd electricity supply (MPAN 1023482149005) and gas supply (MPR 80786103) had one month of billings missing. In the next year's reporting, it is advised to collect billings for each month from Total Energies' electricity supply and SEFE's gas supply.

Reported market-based emissions for Grid Supplied Electricity (Scope 2) have been calculated using the supplier-specific factors, Yu Energy (0.0004071 tCO₂/kWh) for the reporting period 1st November 2024 to 31st December 2025. The electricity supplier moved to Total Energies (0.000292 tCO₂/kWh) from 1st January 2025 to 31st October 2025. For missing billings under Total energy supply, the estimated consumption used the total energy supplier-specific emission factor to calculate market-based emissions.

Intensity metrics have been calculated using total tCO₂e figures and the selected performance indicator agreed with Webtec Products Limited for the relevant report period:

Total Units Sold FY2025 (FY2024)	30,976 (33,734)
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Glossary

Scope 1: Emissions associated with gas usage.

Scope 2: Emissions associated with the consumption of purchased electricity are presented on both a location-based (using country average electricity emission factors) and market-based (considering any purchased renewable generated electricity) approach.

Scope 3: Company's value chain emissions, divided into 15 categories, as established by the Greenhouse Gas Protocol Corporate Value Chain (Scope 3) Accounting & Reporting Standard. Under SECR this is limited to emissions resulting from sources not directly owned by the company. For example, grey fleet business travel undertaken in employee-owned vehicles only.

Location-based emissions: Methodology to calculate Scope 1 and 2 emissions using the average grid emissions factor of a region.

Market-based emissions: Methodology to calculate Scope 1 and 2 emissions using emissions factors specific to the contractual instruments in place.

tCO₂: Tonnes of carbon dioxide gas released into the atmosphere. This metric is often used when reporting electricity market-based emissions factors.

tCO₂e: Greenhouse gases have different global warming potentials and are converted to a carbon dioxide equivalent to ease comparison and reporting.

Quality Review

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